



Table S17. Summary statistics for natural gas – Iowa, 2009-2013

	2009	2010	2011	2012	2013
<b>Number of Producing Gas Wells</b>					
at End of Year	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,163,049	2,104,669	2,125,585	2,185,565	2,175,188
Withdrawals from Storage					
Underground Storage	74,151	78,444	73,538	77,291	74,867
LNG Storage	1,897	1,312	1,844	980	2,403
Supplemental Gas Supplies	3	2	1	0	0
Balancing Item	-278	-1,989	-7,914	-514	-718
<b>Total Supply</b>	<b>2,238,821</b>	<b>2,182,438</b>	<b>2,193,054</b>	<b>2,263,322</b>	<b>2,251,741</b>

See footnotes at end of table.

Table S17. Summary statistics for natural gas – Iowa, 2009-2013 – continued

	2009	2010	2011	2012	2013
<b>Disposition (million cubic feet)</b>					
Consumption	315,186	311,075	306,909	295,183	327,810
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,842,972	1,793,498	1,806,505	1,899,957	1,849,886
Additions to Storage					
Underground Storage	79,012	76,407	77,783	66,774	71,793
LNG Storage	1,652	1,458	1,858	1,408	2,252
<b>Total Disposition</b>	<b>2,238,821</b>	<b>2,182,438</b>	<b>2,193,054</b>	<b>2,263,322</b>	<b>2,251,741</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	13,846	11,042	10,811	10,145	11,453
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	70,111	68,376	67,097	55,855	72,519
Commercial	56,698	51,674	51,875	<sup>R</sup> 43,767	56,592
Industrial	164,512	167,423	167,233	<sup>R</sup> 168,907	173,545
Vehicle Fuel	0	0	0	0	0
Electric Power	10,019	12,560	9,893	16,509	13,702
<b>Total Delivered to Consumers</b>	<b>301,340</b>	<b>300,033</b>	<b>296,098</b>	<b>285,038</b>	<b>316,357</b>
<b>Total Consumption</b>	<b>315,186</b>	<b>311,075</b>	<b>306,909</b>	<b>295,183</b>	<b>327,810</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	15,574	14,508	14,475	12,147	15,556
Industrial	154,020	157,696	158,015	160,189	163,807
<b>Number of Consumers</b>					
Residential	875,781	879,713	883,733	892,123	895,414
Commercial	98,416	98,396	98,541	<sup>R</sup> 99,113	99,017
Industrial	1,626	1,528	1,465	<sup>R</sup> 1,469	1,491
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	576	525	526	442	572
Industrial	101,176	109,570	114,152	<sup>R</sup> 114,981	116,395
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.62	5.69	5.27	4.84	4.95
Delivered to Consumers					
Residential	9.83	9.57	9.54	9.46	8.99
Commercial	7.88	7.81	7.55	7.13	6.97
Industrial	6.23	6.10	5.78	4.70	5.43
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	W	3.84	4.72

-- Not applicable.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.